

*DRAFT - July 23, 2020 – CHP v4*

[General Comment from McMoRan: Please note that the Stipulation and Agreed Order fails to identify Lease OCS-G 26064, Ship Shoal Block 144 (SS 144) as being a “GOM Obligation” that would be addressed under this agreement. Our understanding of the turnkey bid is that it, likewise, does not include decommissioning obligations for OCS-G 26064, Ship Shoal Block 144 (SS 144) but does include decommissioning with respect to RUE OCS-G 30290 and ROW OCS-G 28745, which both pertain to SS 144. Nonetheless, the Order issued by BSEE specifically references Hoactzin’s default on its obligation to decommission terminated Lease OCS-G 26064 and orders the parties to decommission terminated Lease OCS-G 26064, Ship Shoal Block 144 (SS 144). McMoRan Oil & Gas is in communications with BSEE and is seeking clarification on this issue. McMoRan’s consent to this agreement is, nonetheless, subject to verifying that all decommissioning obligations relating to OCS-G 26064, Ship Shoal Block 144 (SS 144) are addressed.]

**IN THE UNITED STATES BANKRUPTCY COURT  
FOR THE NORTHERN DISTRICT OF TEXAS  
DALLAS DIVISION**

|                          |   |                       |
|--------------------------|---|-----------------------|
| In re:                   | § |                       |
|                          | § | Chapter 7             |
| HOACTZIN PARTNERS, L.P., | § |                       |
|                          | § | Case No. 19-33545-sgj |
| Debtor.                  | § |                       |
|                          | § |                       |

**STIPULATION AND AGREED ORDER**

Anne Burns, Chapter 7 Trustee (“Trustee”) of Hoactzin Partners, L.P. (“Debtor”) in the above Chapter 7 case (“Chapter 7 Case”) and Lexon Insurance Company, Inc. (“Surety”), Fieldwood Energy, LLC, Omimex Petroleum, Inc., Continental Land & Fur Co., Inc., Ridgewood Energy Corporation, McMoran Oil & Gas LLC, White Oak Resources VI, LLC, Exxon Mobil Corporation (“Working Interest Owners”) (and together with Surety, (“Paying Entities”)) and Peter Salas as Principal of the Debtor and Indemnitor of Lexon Insurance Group,

Inc. (“Principal” and together with Trustee, Surety and Working Interest Owners (“Parties”)), hereby enter into this Stipulation and Agreed Order (“Stipulation and Agreed Order”).

The Parties Stipulate and Agree as follows:

WHEREAS, on October 26, 2019, the Debtor filed a Voluntary Petition for relief under Chapter 11 of Title XI of the United States Code (“Bankruptcy Code”) in the United States Bankruptcy Court for the Northern District of Texas (“Court”);

WHEREAS, on February 12, 2020, the Chapter 11 case was converted to a Chapter 7 case and Anne Burns was appointed as Chapter 7 Trustee;

WHEREAS, the Parties agree that the Court has jurisdiction over this Stipulation and Agreed Order pursuant to 28 U.S.C §1334; that this matter is a core proceeding within the meaning of 28 U.S.C. §157(b)(2); and that venue of the Chapter 7 Case and related proceedings is proper in this district pursuant to 28 U.S.C. §§1408 and 1409;

WHEREAS, the Parties confirm consent pursuant to Bankruptcy Rule 7008 to the entry of this Stipulation and Agreed Order by the Court to the extent that it is later determined that the Court, absent consent of the Parties, cannot enter final Orders on Judgments in connection herewith consistent with Article III of the United States Constitution;

WHEREAS, the Parties have subsequently engaged in good faith, arms-length negotiations which resulted in the Stipulation and Agreed Order;

WHEREAS, the Debtor and, while the case remains open, its Trustee has the duty pursuant to 28 U.S.C. §959(b) to comply with state and federal laws, including the plugging and abandonment and decommissioning requirements regulated by the United States Department of the Interior under the following leases, Right-Of-Use Easements, and Right-of-Way:

| Property Type & No. | Block/Area                              |
|---------------------|---|
| Lease OCS-G 25007   | Block 62, West Delta Area               |
| Lease OCS-G 06168   | Block 196, High Island Area             |
| Lease OCS-G 34831   | Block 145, Ship Shoal Area              |
| Lease OCS-G 11984   | Block 159 Ship Shoal Area <sup>1</sup>  |
| RUE OCS-G 30307     | Block 176, High Island Area             |
| RUE OCS-G 30290     | Block 176, High Island Area             |
| RUE OCS-G 30275     | Block 144, Ship Shoal Area <sup>2</sup> |
| ROW OCS-G 29226     | Block 176, High Island Area             |
| ROW OCS-G 26945     | Block 176, High Island Area             |
| ROW OCS-G 28745     | Block 144, Ship Shoal Area              |

hereinafter each referred to individually as a “GOM Obligation” and collectively as the “GOM Obligations”;

WHEREAS, on June 4, 2020, the United States Department of the Interior, through its regulatory bodies of BSEE and BOEM served its determination that the Debtor failed to comply with the requirements of the GOM Obligations to perform decommissioning obligations (“Claims”) within one year, and ordered the forfeiture of the bonds the Debtor obtained from Surety, unless the Debtor or its Surety can demonstrate in writing within fourteen (14) days that it will bring the GOM Obligations into compliance;

<sup>1</sup> “SS 159”

<sup>2</sup> “SS 144”

WHEREAS, the Working Interest Owners and the United States Department of the Interior understand that the GOM Obligations listed above constitute the entire scope of the Debtor's decommissioning obligations;

WHEREAS, Trustee has been negotiating with various decommissioning vendors and the Parties to obtain an agreed Turnkey Contract to complete the necessary plugging and abandonment and decommissioning of all of the Debtor's GOM Obligations with an agreed payment schedule to be voluntarily paid to the Trustee by the Surety, the Working Interest Owners, and Peter Salas;

WHEREAS, the agreed payment allocation schedule is attached hereto as Exhibit A;

WHEREAS, once fully funded, the Trustee will administer, oversee, and pay the cost of the plugging and abandonment and decommissioning of the GOM Obligations as follows:

- A. As advised by her counsel and Court-approved professionals, the Trustee will pay in the ordinary course as the work is completed by Chet Morrison Contractors, LLC ("Morrison") up to the Morrison Base Bid Amount totaling \$7,648,496.00;
- B. In addition to the Morrison Base Bid Amount, the Parties have agreed, subject to paragraph 6 below, to include in the total funding to the Trustee a 25% Contingency Reserve to cover necessary and required contingent work beyond the Morrison base scope of work and above the Morrison Base Bid Amount (the "Contingency Reserve"). In order for the Trustee to pay Morrison for any costs from the Contingency Reserve, Morrison must (1) deliver such request to the Trustee in writing (a "Contingency Reserve Request"), (2) Petrostream must approve the Contingency Reserve Request as outside the Morrison Base Bid Amount, and (3) Petrostream must distribute the Contingency Reserve Request (along with

Petrostream's written approval) for notice purposes only to each Paying Entity on the applicable GOM Obligation via email to the parties identified in the annexed Notice Parties List;

- C. Subject to and in accordance with paragraph 6 below, the balance of the Contingency Reserve, as related to each GOM Obligation, at the successful completion of the work related to such GOM Obligation will be redistributed to the Paying Entities by the Trustee in proportion to and taking into account how any Contingency Reserve funds were applied to such GOM Obligation;
- D. Subject to and in accordance with paragraph 7 below, in addition to the Morrison Base Bid Amount and the Contingency Reserve, the Parties have agreed to include in the total funding to the Trustee amounts to cover administrative expenses, including Petrostream, LP's fees and expenses (collectively, the "Administrative Costs Fund");
- E. Subject to and in accordance with paragraph 7 below, any remaining balance of the Administrative Costs Fund at the successful completion of all work, and upon payment by the Trustee of all fees and expenses approved by the Court, will be redistributed *pro rata* to the Paying Entities by the Trustee;
- F. Subject to paragraphs 6 and 7 below, the Trustee shall notify all the Paying Entities (10) ten days in advance before she returns any funds to any Paying Entities in order to give the Paying Entities the opportunity to review such proposed return payments;
- G. Any dispute by Morrison, the Trustee, or the Paying Entities concerning the amount and/or nature of any payments under this Stipulation shall be submitted as a Bankruptcy Rule 9014 Contested Matter to be finally resolved by the Court upon at least 21 days' notice.

WHEREAS, the Parties have agreed, subject to approval of the Court, each of the Paying Entities associated with each GOM Obligation shall receive a full and complete release of any liability from the Trustee, the estate and all other potential creditors (not including the United States and specifically the Department of the Interior) in any way related to the Claims related to or arising out of such satisfied GOM Obligation as provided herein;

WHEREAS, the Parties now desire to enter into this Stipulation and Agreed Order solely on the terms and conditions set forth herein;

WHEREAS, the undersigned hereby represent and warrant that they have full authority to execute the Stipulation and Agreed Order on behalf of the respective parties, and the respective parties have full knowledge of and have consented to, this Stipulation and Agreed Order;

**NOW, THEREFORE, IT IS STIPULATED AND AGREED BY THE PARTIES AND HEREBY ORDERED THAT:**

1. The foregoing recitals are hereby incorporated by reference into this Stipulation and Agreed Order as if set forth at length herein.

2. The Paying Entities shall each pay to the Trustee, within ten (10) days of the entry by the Court of this Stipulation and Agreed Order, the agreed upon allocated payment in full for such Paying Entity as shown on the attached Exhibit A.

3. The "Release Date" as it relates to any particular GOM Obligation shall mean the date upon which the Department of the Interior communicates that the value of the remaining outstanding obligations associated with any particular GOM Obligation is zero; provided that, the Trustee shall file with the Bankruptcy Court a notice of the occurrence of the Release Date, substantially in the form as Exhibit B, within five (5) days upon learning or receiving notice that a Release Date has occurred regarding each particular GOM Obligation. Upon the occurrence of

the Release Date as to any particular GOM Obligation, the Trustee, the Debtor's estate, and any other creditors related in any way to the Claims related to or arising out of such GOM Obligation, on behalf of themselves, their heirs, representatives and assigns, do hereby fully, finally, and forever waive, release, and/or discharge the Paying Entities and each of their respective current and former heirs, successors, assigns, affiliates, parents, subsidiaries, assignors, predecessors, and any current or former officers, directors, shareholders, associates, employees, attorneys, agents, and other representatives of any of the foregoing, from the Claims related to or arising out of such GOM Obligation (whether prepetition unsecured, priority or administrative) and from any and all manner of claims, debts, demands, rights, interests, actions, suits, causes of action, cross-claims, counter-claims, charges, judgments, setoffs, liabilities, or any obligations of any kind whatsoever (however denominated), fees, costs, penalties, damages whenever incurred, and liabilities of any nature whatsoever (including, without limitation, direct or indirect claims, damages, interest, attorneys' fees, and any other costs, expenses or liabilities whatsoever), whether based on federal, state, local, statutory or common law, in equity, or on any other law, rule, regulations, ordinance, contract, whether fixed or contingent, known or unknown, liquidated or unliquidated, suspected or unsuspected, asserted or unasserted, matured or unmatured, arising from or relating in any way to any injuries that the Trustee, the Debtor's estate, and any other creditors have alleged or could have alleged in any action. For the avoidance of doubt, The Department of the Interior ("Interior") or any other Federal Governmental Unit shall not be considered an "other creditor" for purposes of this Order.

4. In addition to the release set forth in paragraph 3, upon payment by Fieldwood Energy LLC ("Fieldwood") of the amounts allocated to it on the agreed payment allocation schedule is attached hereto as Exhibit A, including any Overage (as defined below), the Trustee,

Debtor's estate, Surety, and Salas, on behalf of themselves, their heirs, representatives and assigns, do hereby fully, finally, and forever waive, release any and all of Fieldwood's predecessors-in-interest and/or assignors, including but not limited to Apache Corporation, from any claims, debts demands, rights, interests, actions, suits, causes of action, cross-claims, counter-claims, charges, judgments, setoffs, liabilities, or any obligations of any kind whatsoever (however denominated), fees, costs, penalties, damages, whenever incurred, and liabilities of any nature whatsoever (including, without limitation, direct or indirect claims, damages, interest, attorneys' fees, and any other costs, expenses or liabilities whatsoever), whether based on federal, state, local, statutory, or common law, in equity, or on any other law, rule, regulations, ordinance, contract, whether fixed or contingent, known or unknown, liquidated or unliquidated, suspected or unsuspected, asserted or unasserted, matured or unmatured, arising from or relating in any way to the GOM Obligations or other amounts due in connection with or arising under Lease OSC-G 34831, Block 145, Ship Shoal Area.

5. Notwithstanding anything to the contrary in this Order or any related document, nothing shall affect, waive, or limit (i) the decommissioning obligations set forth in the Outer Continental Shelf Lands Act, 43 U.S.C. 1331 et seq., and its implementing regulations found in, among other places, 30 C.F.R. Part 250 subpart Q and 30 C.F.R. Part 556, and any other regulatory obligations as determined by Interior, that must be met by the Parties on the Federal Leases going forward or Interior's enforcement thereof; or (ii) Interior's regulatory authority under applicable laws and regulations; or (ii) the authority of any tribunal of any jurisdiction it may have under police or regulatory law to interpret this Order or to adjudicate any defense asserted under this Order.

6. The Contingency Reserve will be allocated by the Trustee to each of the ten GOM Obligations in proportion to the Morrison Base Bid for each GOM Obligation as provided in Exhibit A. Upon successful completion of the plugging, abandonment, and decommissioning requirements of any GOM Obligation, the Trustee shall promptly refund *pro rata* any unused portion of the Contingency Reserve allocated to the particular GOM Obligation so completed after providing the Paying Entities ten days' notice as described in paragraph F above.

7. Upon successful completion of the plugging, abandonment, and decommissioning requirements of all GOM Obligations, and upon payment by the Trustee of all fees and expenses approved by the Court, the Trustee shall promptly refund *pro rata* any unused portion of the Administrative Costs Fund to the Paying Entities after providing the Paying Entities ten days' notice as described in paragraph F above.

8. The Trustee shall not be entitled to collect a statutory commission on any funds refunded to any Paying Entity under this Stipulation and Agreed Order.

9. It is understood and agreed by Principal that the payment allocation set forth in Exhibit A is correct and accurate. It is further understood and agreed by Principal that Surety's allocated payment, less a \$500,000.00 payment by Principal which will be credited against the total amount of loss, as defined by the General Agreement of Indemnity, sustained by Surety shall be fully securitized by Principal in a manner acceptable to both Surety and Principal prior to release of any funds by Surety.

10. If the cost of completing the plugging, abandonment, or decommissioning of a particular GOM Obligation is expected to exceed both the Morrison Base Bid Amount plus the allocated Contingency Reserve (an "Overage"), the Trustee shall provide 10 days' notice to the Paying Entities of the amount of such Overage and details regarding the reasons for the Overage

via email to the parties identified in the annexed Notice Parties List. Upon receiving such notice, any Paying Entity may seek relief from the Court to challenge the appropriateness of incurring the Overage. Any Paying Entity that does not object within 10 days of the notice shall be deemed to accept responsibility for their share of the Overage for that particular GOM Obligation and shall be responsible to pay such Overage and shall not be released until such GOM Obligation is successfully completed. Except as set forth in paragraph 4 above, any Paying Entity responsible in whole or in part for the particular GOM Obligation under applicable non-bankruptcy law shall continue to be responsible under applicable non-bankruptcy law with the Trustee standing in the Debtor's shoes; all parties reserve their rights under this paragraph, and no parties' rights under applicable non-bankruptcy law shall be altered, amended, or adjusted in any way to the extent that this paragraph applies except as explicitly stated in this Stipulation and Agreed Order.

11. The Trustee shall provide to the Paying Entities such periodic reports as are customary in the industry for ongoing decommissioning work, as requested by each such Paying Entity; provided that, McMoRan Oil & Gas LLC has requested (and the Trustee will provide through Morrison and/or Petrostream) customary daily reporting pertaining to SS 144 and SS 159. The Trustee, Morrison, and Petrostream shall further work in good faith with the Paying Entities regarding the manner in which any work is completed. Notwithstanding anything to the contrary, time is of the essence regarding the completion of the decommissioning work and all Paying Entities reserve the right to request relief from the Bankruptcy Court to the extent that such decommissioning work is not completed in a timely and prudent manner.

12. Nothing in this Stipulation and Agreed Order shall be deemed to expand, alter, or amend the rights and obligations of any Paying Entity under applicable non-bankruptcy law. No

Paying Entity shall incur liability arising from any activities, communications, agreements, contracts, subcontracts, operations, preparations, payments, non-payments, or work performed or not performed (by any person or entity) on or relating to Leases, Rights-of-Use Easements, and/or Rights of Way that do not pertain to the respective Paying Entity's interests or former interests.

13. Subject to paragraph 14 below, each Working Interest Owner shall be deemed to have an administrative claim under Bankruptcy Code sections 503(b)(1)(A) and 507(a)(2) not to exceed the following amounts for such Working Interest Owner's payment of the Debtor's obligations to pay insurance, the bankruptcy administrative costs, and the fees to Petrostream as actual, necessary costs and expenses of preserving the estate (the "Working Interest Owner Administrative Claims"):

|                           | <b>Exxon</b>  | <b>Ridgewood</b> | <b>Fieldwood</b> | <b>Omimex</b> | <b>Cont.<br/>Land</b> | <b>White<br/>Oak</b> | <b>McMoRan</b> |
|---------------------------|---------------|------------------|------------------|---------------|-----------------------|----------------------|----------------|
| Insurance renewal         | 9,373         | 187              | 13,639           | 11,701        | 2,224                 | 1,483                | 13,825         |
| Petrostream               | 15,577        | 312              | 22,666           | 19,445        | 3,696                 | 2,464                | 22,974         |
| Bankruptcy admin cost -8% | 29,923        | 598              | 43,541           | 37,354        | 7,099                 | 4,733                | 44,134         |
| <b>Total Admin Fee</b>    | <b>54,874</b> | <b>1,097</b>     | <b>79,847</b>    | <b>68,501</b> | <b>13,019</b>         | <b>8,679</b>         | <b>80,933</b>  |

In order to be entitled to payment, each Working Interest Owner shall file a request for payment of administrative expense within 30 days of the date the Trustee files her final notice of occurrence of the Release Date for the last GOM Obligation completed under this Stipulation.

14. The Working Interest Owner Administrative Claims shall be subordinated only to payments owed to the Trustee, her court-approved professionals, and amounts required to maintain adequate insurance. To the extent that funds are available to pay some, but not all of the Working Interest Owner Administrative Claims, the Trustee shall pay the Working Interest

Owner Claims on a pro rata basis amongst the Working Interest Owners identified in paragraph 13.

15. No Chapter 7 Trustee's commission or fees of the Trustee's professionals shall be charged against the Contingency Reserve without the consent of the affected Paying Entity or approval by the Court after notice and hearing to all affected Paying Entities.

16. Any Bankruptcy Rule (including, but not limited to, Bankruptcy Rule 6004(h)) or Bankruptcy Local Rule for the United States Bankruptcy Court for the Northern District of Texas (the "Local Rules") that might otherwise delay the effectiveness of this Stipulation and Agreed Order is hereby waived, and the terms and conditions of this Stipulation and Agreed Order shall be effective and enforceable immediately upon its entry.

17. This Stipulation and Agreed Order contains the entire agreement by and among the Parties with respect to the subject matter hereof, and all prior understandings or agreements, if any, are merged into this Stipulation and Agreed Order. The terms set forth in this Stipulation and Agreed Order are part of a comprehensive compromise, and each term of this Stipulation and Agreed Order is an integral aspect of the agreed compromise and is non-severable.

18. This Stipulation and Agreed Order shall not be modified, altered, amended or supplemented except by a writing executed by the Parties or their authorized representatives.

19. This Stipulation and Agreed Order shall be effective immediately upon approval by the Court.

20. Neither this Stipulation and Agreed Order, nor any actions taken pursuant hereto, shall constitute evidence admissible against the Parties in any action or proceeding other than one (a) to obtain approval of and to enforce this Stipulation and Agreed Order; (b) to seek

damages or injunctive relief in connection therewith; or (c) to prove that the Automatic Stay has been modified to allow pursuit of the Claims in accordance with the terms hereof.

21. The Court shall retain exclusive jurisdiction (and the Claimants consent to such retention of exclusive jurisdiction) to hear and determine all matters arising from or related to the implementation, interpretation, and enforcement of this Stipulation and Agreed Order.

**\* \* \* END OF ORDER \* \* \***

**STIPULATED AND AGREED:**

|  |   |
|--|---|
| <p><b>CAVAZOS HENDICKS POIROT, P.C.</b></p> <hr/> <p>Charles B. Hendricks<br/>Emily S. Wall<br/>Suite 570, Founders Square<br/>900 Jackson Street<br/>Dallas, TX 75202<br/>Direct Dial: (214) 573-7307</p> <p><i>Attorneys for Anne Elizabeth Burns, Chapter 7 Trustee</i></p> | <p><b>HARRIS BEACH PLLC</b></p> <hr/> <p>Lee E. Woodard<br/>333 West Washington Street, Suite 200<br/>Syracuse, NY 13202<br/>Tel.: (315) 423-7100</p> <p><i>Attorneys for Lexon Insurance Company</i></p> |
| <p><b>ANNE ELIZABETH BURNS, CHAPTER 7 Trustee for HOACTZIN PARTNERS, LP</b></p> <hr/>  | <p><b>LEXON INSURANCE COMPANY</b></p> <p>By: _____</p>  |
| <p><b>FIELDWOOD ENERGY, LLC</b></p> <p>By: _____</p>   | <p><b>PETER SALAS</b></p> <hr/> <p>Peter Salas, as Principal of the Debtor and Indemnitor of Lexon Insurance Company</p>  |
| <p><b>OMIMEX PETROLEUM, INC.</b></p> <p>By: _____</p>  | <p><b>CONTINENTAL LAND &amp; FUR CO., INC.</b></p> <p>By: _____</p>   |
| <p><b>RIDGEWOOD ENERGY CORPORATION</b></p> <p>By: _____</p>  | <p><b>MCMORAN OIL &amp; GAS LLC</b></p> <p>By: _____</p>  |

|                                    |                                |
|------------------------------------|--------------------------------|
|                                    |                                |
| <b>WHITE OAK RESOURCES VI, LLC</b> | <b>EXXON MOBIL CORPORATION</b> |
| By:_____                           | By:_____                       |
|                                    |                                |

**Notice Parties List<sup>3</sup>**

|   |   |
|---|---|
| <b>Trustee</b><br>Anne Elizabeth Burns<br>aburns@chfirm.com<br>Chuck Hendricks<br>chuckh@chfirm.com<br>Emily Wall<br>ewall@chfirm.com | <b>McMoRan Oil &amp; Gas LLC</b><br>Todd R. Cantrall<br>tcantral@fmi.com<br>Alida C. Hainkel<br>ahainkel@joneswalker.com<br>Joseph E. Bain<br>jbain@joneswalker.com |
| <b>Petrostream</b><br>Drew Hunger<br>texasfight@comcast.net   | <b>Lexon Insurance Company</b><br>Lee Woodard<br>lwoodard@harrisbeach.com   |
| <b>Fieldwood Energy, LLC</b><br>Robert Sergesketter<br>robert.sergesketter@fwellc.com<br>Robert Paddock<br>rpaddock@buckkeen.com      | <b>Peter Salas</b><br>Peter Salas<br>psalas@dolphinasset.com<br>Gerritt Pronske<br>gpronske@pronskepc.com   |
| <b>Omimex Petroleum, Inc.</b><br>Robert Paddock<br>rpaddock@buckkeen.com  | <b>Ridgewood Energy Corporation</b><br>Edward Viterbo<br>eviterbo@ridgewoodenergy.com<br>Daniel Gulino<br>dgulino@ridgewood.com                                     |
| <b>Continental Land &amp; Fur Co., Inc.</b><br>Bradford Laperouse<br>blaperouse@glllaw.com<br><b>Andy Adams</b><br>aadams@glllaw.com  | <b>Exxon Mobil Corporation</b><br>George Rizzo<br>george.j.rizzo@exxonmobil.com<br>Mark Staff<br>mark.w.staff@exxonmobil.com  |
| <b>White Oak Resources VI, LLC</b><br>Shawn Barnhart<br>sbarnhart@whiteoakenergy.com  |   |

<sup>3</sup> Any party identified in the Notices Parties List may update its contact information by contacting the Trustee and her counsel. Except as otherwise ordered by the Court, the Trustee shall keep and maintain an updated Notice Parties List until all obligations provided under the Stipulation and Agreed Order have been completed and any party identified hereunder will be provided a copy of any updated Notice Parties List by contacting the Trustee or her counsel.

## Hoactzin Partners, LP Case No. 19-33545-sgj7 -- Exhibit A to Stipulation and Agreed Order

## Allocation of Payments by Paying Parties

Ver. 5 7/17/20

|  | Morrison<br>Base Bid | Hoactzin         | Exxon          | Ridgewood    | Fieldwood      | Omimex         | Cont. Land    | White Oak     | McMoRan        |
|--|----------------------|------------------|----------------|--------------|----------------|----------------|---------------|---------------|----------------|
| <b>HI 176 A</b>                            |                      |                  |                |              |                |                |               |               |                |
| Platform maintenance                       | 25,600               |                  |                |              |                |                |               |               |                |
| 4-pile platform                            | 750,782              |                  |                |              |                |                |               |               |                |
| Platform Prep                              | 113,553              |                  |                |              |                |                |               |               |                |
| Site Clearance                             | 92,675               |                  |                |              |                |                |               |               |                |
| Pipeline Decommissioning<br>Segment #19050 | 164,480              |                  |                |              |                |                |               |               |                |
|  | <b>1,147,090</b>     | 854,582          | 286,773        | 5,735        |                |                |               |               |                |
| <b>HI 176 B</b>                            |                      |                  |                |              |                |                |               |               |                |
| Well P&A                                   |                      |                  |                |              |                |                |               |               |                |
| B001                                       | 515,492              |                  |                |              |                |                |               |               |                |
| B002                                       | 500,813              |                  |                |              |                |                |               |               |                |
| B003                                       | 500,813              |                  |                |              |                |                |               |               |                |
| Platform maintenance                       | 25,600               |                  |                |              |                |                |               |               |                |
| 4 Pile-Platform                            | 612,383              |                  |                |              |                |                |               |               |                |
| Platform Prep                              | 102,312              |                  |                |              |                |                |               |               |                |
| Site Clearance                             | 92,675               |                  |                |              |                |                |               |               |                |
| Pipeline Decommissioning<br>Segment #8933  | 211,507              |                  |                |              |                |                |               |               |                |
|  | <b>2,561,595</b>     | 2,561,595        |                |              |                |                |               |               |                |
| <b>SS 145</b>                              |                      |                  |                |              |                |                |               |               |                |
| Well P&A                                   |                      |                  |                |              |                |                |               |               |                |
| E001                                       | 508,154              |                  |                |              |                |                |               |               |                |
| E002                                       | 500,813              |                  |                |              |                |                |               |               |                |
| Platform maintenance                       | 25,600               |                  |                |              |                |                |               |               |                |
| Tripod                                     | 379,771              |                  |                |              |                |                |               |               |                |
| Platform Prep                              | 49,302               |                  |                |              |                |                |               |               |                |
| Site Clearance                             | 65,433               |                  |                |              |                |                |               |               |                |
| Pipeline Decommissioning<br>Segment #14554 | 222,174              |                  |                |              |                | disputed       |               |               |                |
|  | <b>1,751,247</b>     | 1,554,232        |                |              | 197,015        | <b>328,359</b> |               |               |                |
| <b>SS 144/159</b>                          |                      |                  |                |              |                |                |               |               |                |
| Well P&A                                   |                      |                  |                |              |                |                |               |               |                |
| API 177114143701                           | 508,154              |                  |                |              |                |                |               |               |                |
| Platform maintenance                       | 25,600               |                  |                |              |                |                |               |               |                |
| Caisson#1                                  | 485,984              |                  |                |              |                |                |               |               |                |
| Platform Prep                              | 130,775              |                  |                |              |                |                |               |               |                |
| Site Clearance                             | 81,893               |                  |                |              |                |                |               |               |                |
| Pipeline Decommissioning<br>Segment #14995 | 185,011              |                  |                |              |                |                |               |               |                |
|  | <b>1,417,417</b>     | 495,600          |                |              | 220,267        | 165,200        | 68,036        | 45,357        | 422,957        |
| <b>WD 62 D</b>                             |                      |                  |                |              |                |                |               |               |                |
| Platform maintenance                       | 25,600               |                  |                |              |                |                |               |               |                |
| Tripod w/ Caisson                          | 634,635              |                  |                |              |                |                |               |               |                |
| Platform Prep                              | 39,801               |                  |                |              |                |                |               |               |                |
| Site Clearance                             | 71,111               |                  |                |              |                |                |               |               |                |
|  | <b>771,147</b>       | 578,360          |                |              |                | 192,787        |               |               |                |
| Totals                                     | 7,648,496            | 6,044,369        | 286,773        | 5,735        | 417,282        | 357,987        | 68,036        | 45,357        | 422,957        |
| relative percentages of total              | 100.00%              | 79.03%           | 3.75%          | 0.07%        | 5.46%          | 4.68%          | 0.89%         | 0.59%         | 5.53%          |
| 25% Contingency fund                       | 1,912,124            | 1,511,092        | 71,693         | 1,434        | 104,320        | 89,497         | 17,009        | 11,339        | 105,739        |
| Insurance renewal                          | 250,000              | 197,567          | 9,373          | 187          | 13,639         | 11,701         | 2,224         | 1,483         | 13,825         |
| Petrostream                                | 415,450              | 328,317          | 15,577         | 312          | 22,666         | 19,445         | 3,696         | 2,464         | 22,974         |
| Bankruptcy admin cost -8%                  | 798,086              | 630,702          | 29,923         | 598          | 43,541         | 37,354         | 7,099         | 4,733         | 44,134         |
| <b>TOTAL DUE FROM EACH</b>                 |                      | 8,712,049        | <b>413,339</b> | <b>8,267</b> | <b>601,449</b> | <b>515,984</b> | <b>98,064</b> | <b>65,376</b> | <b>609,629</b> |
| Apache deposit                             |                      | 492,316          |                |              |                |                |               |               |                |
| Peter Salas to pay                         |                      | 500,000          |                |              |                |                |               |               |                |
| <b>Lexon to pay</b>                        |                      | <b>7,719,733</b> |                |              |                |                |               |               |                |

11,024,157

**EXHIBIT B**

**IN THE UNITED STATES BANKRUPTCY COURT  
FOR THE NORTHERN DISTRICT OF TEXAS  
DALLAS DIVISION**

|                          |   |                       |
|--------------------------|---|-----------------------|
| _____                    | § |                       |
| In re:                   | § | Chapter 7             |
|                          | § |                       |
| HOACTZIN PARTNERS, L.P., | § | Case No. 19-33545-sgj |
|                          | § |                       |
| Debtor.                  | § |                       |
| _____                    | § |                       |

**Notice of Occurrence of Release Date as to [Describe GOM Obligation]**

Please take notice that on \_\_\_\_\_, 2020, the Bankruptcy Court entered and approved a certain Stipulation and Agreed Order pertaining to certain decommissioning obligations in the Gulf of Mexico (as defined therein, the “GOM Obligations”);

Please take further notice that on [Date Release Date Occurred] the “Release Date” relating to the [Describe GOM Obligation] occurred as described in the Stipulation and Agreed Order.

**Dated:** \_\_\_\_\_, 2020

**Respectfully submitted,**

**CAVAZOS HENDICKS POIROT, P.C.**

\_\_\_\_\_  
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7 Trustee*